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Dear Hannah,

## **Notice of NTS Exit Capacity Charges ahead of the 2011 Application Window for Enduring Annual NTS Exit (Flat) Capacity**

The Uniform Network Code (UNC) requires National Grid NTS ("National Grid") to hold an annual application window for Enduring Annual NTS Exit (Flat) Capacity every July. Consistent with industry practice, National Grid is giving two months notice of the indicative NTS Exit Capacity charges ahead of the July 2011 Application Window. These charges will be applied to the capacity requested from 2014/15 to form the user commitment. The indicative charges for 2014/15 have been calculated in accordance with the Gas Transmission Charging Methodology (UNC Section Y, Appendix C) and are shown in the Appendix to this notice.

National Grid has previously taken the opportunity at this time to update indicative charges for Annual NTS Exit (Flat) Capacity for those years preceding the year from which Enduring Annual NTS Exit (Flat) Capacity is being sold i.e. 2012/13 and 2013/14. However, the prevailing methodology is unable to determine charges for these years, as modelled demand exceeds available supply. This matter is being addressed through UNC Modification 0356 "Demand Data for the NTS Exit (Flat) Capacity Charging Methodology". Revised indicative charges for 2012/13 and 2013/14 will become available during the development of the modification. Against this background, National Grid does not propose updating the previous indicative charges for these years. However, based on National Grid's proposed UNC modification, we currently expect these charges to be consistent with the indicative charges published in May 2009. Clearly, this proposal is subject to UNC governance and regulatory approval.

Table 1 illustrates the exit capacity charge information that is currently available and indicates when the indicative values will be next updated or finalised. The letters in brackets refer to the data shown in the Appendix.

**Table 1 Timeline for Indicative Exit Capacity charges used within Application Windows**

Gas Year	Date of Notice		
	May 2010	May 2011	May 2012
2012/13	Updated Indicative (A)	As per May 2010 <sup>1</sup>	Final indicative <sup>2</sup>
2013/14	First Indicative (B)	As per May 2010 <sup>1</sup>	Update Indicative
2014/15		First Indicative (C)	Update Indicative
2015/16			First Indicative

Shippers should note that final charges for 2014/15 will be based on the approved charging methodology that applies at the time when setting final charges. The charging methodology – contained within the UNC – is subject to change to ensure, amongst other things, that charges remain cost reflective; they continue to facilitate competition; and industry developments are taken account of. Final charges will be published on or before 1 August 2014, to provide 2 months notice of the final charges.

Table 2 gives the expansion constants for the relevant Gas Year and will remain fixed for the purposes of setting the relevant final exit capacity charges. Other inputs to the charging model are subject to variation according to the charging methodology.

**Table 2 Expansion Constants**

Gas Year	Expansion Constant (£/GWhkm)
2012/13	2437
2013/14	2559
2014/15	2673
2015/16	To be published in Jan 2012 <sup>3</sup>

### **Changes between indicative charges for 2013/14 and 2014/15**

The Transportation Model has been updated to reflect changes in supply, demand, network, target revenue, baseline exit capacity and the expansion constant. Whilst each of these parameters affects charges, this note summarises the main changes that have driven our current view of indicative charges for 2014/15 compared to 2013/14.

Indicative exit capacity charges for 2014/15 are lower than the indicative charges for 2013/14 published in May 2010. The main reasons for this are as follows:

- ❑ The expansion constant used to set charges for the July 2011 application window has increased by 4.4% to 2673 to reflect the cost of investment and has the affect of ‘stretching’ the network thus increasing the range of exit capacity charges.
- ❑ The charges are set such that the total revenue to be recovered from NTS baseline exit charges equals the target revenue in the model. An increase in NTS baseline exit shipper capacity (previous incremental exit capacity that is now baseline), has had the effect of reducing all exit charges by 0.0003 p/kWh/pd.

<sup>1</sup> The updates for 2012/13 and 2013/14 will be available during the Mod 0356 process and will be published on the Joint Office website at <http://www.gasgovernance.co.uk/0356>

<sup>2</sup> Final prices will be set by 1 August 2012 to apply from 1 October 2012

<sup>3</sup> First calculated for use in the annual auctions for Quarterly System Entry Capacity (QSEC)

- ❑ Target revenue has decreased by about £6m compared to the 2013/14 level. This has further reduced all exit capacity charges by about 0.0003 p/kWh/pd, subject to rounding and the minimum price collar.
- ❑ There was little change in registered shipper capacity following the July 2010 Application Window and hence no significant changes in demand. On the supply side, updated information from the Ten Year Statement, along with the merit order according to the arrangements described in GCM16 'Supply and Demand Balancing Rules and Supply Source Data', have been used to balance the demand to supply. Together these have resulted in a small change to exit capacity charges in most areas, although an increase in supplies from Cheshire storage has caused charges in NW2 and WA1, and directly connected sites in those areas, to significantly reduce.

### **Tools and Supporting Information**

Further information on revenue forecasts can be found in Part C of National Grid's Quarterly Charging report available on our website at <http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

The Transportation Model used to create the attached charges will be sent out to registered users. This will allow you to familiarise yourself with how potential variations in inputs to the model may affect actual charges. For further information on how to receive the Transportation Model please refer to: <http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

National Grid intends to discuss these charges at a future Transmission Charging Methodology Forum (TCMF). In the mean time, if you have any questions about this notice, or require any further explanation of the charges or the charging methodology used to determine these, please contact Karin Elmhirst on 01926 655540 or Damian Clough on 01926 656416.

Yours sincerely

Anne Bennett  
Charging & Revenue Manager

**Appendix: Indicative NTS Exit Capacity Charges at July 2011**

Offtake Point	Type of Offtake	Exit Capacity Charge (p/pdkWh/day) in relevant Gas Year			
		2012/13 (A)	2013/14 (B)	2014/15 (C)	Difference between new 13/14 and 14/15
		Indicative	Indicative	Indicative	
Bacton	GDN (EA)	0.0001	0.0001	0.0001	0.0000
Brisley	GDN (EA)	0.0003	0.0005	0.0001	-0.0004
Cambridge	GDN (EA)	0.0066	0.0071	0.0067	-0.0004
Great Wilbraham	GDN (EA)	0.0056	0.0061	0.0057	-0.0004
Matching Green	GDN (EA)	0.0097	0.0104	0.0102	-0.0002
Peterborough Eye (Tee)	GDN (EA)	0.0056	0.0061	0.0057	-0.0004
Roudham Heath	GDN (EA)	0.0019	0.0022	0.0016	-0.0006
Royston	GDN (EA)	0.0075	0.0080	0.0077	-0.0003
Whitwell	GDN (EA)	0.0094	0.0101	0.0098	-0.0003
West Winch	GDN (EA)	0.0027	0.0030	0.0024	-0.0006
Yelverton	GDN (EA)	0.0001	0.0001	0.0001	0.0000
Alrewas (EM)	GDN (EM)	0.0134	0.0143	0.0143	0.0000
Blaby	GDN (EM)	0.0099	0.0106	0.0104	-0.0002
Blyborough	GDN (EM)	0.0019	0.0023	0.0017	-0.0006
Caldecott	GDN (EM)	0.0076	0.0081	0.0079	-0.0002
Thornton Curtis (DN)	GDN (EM)	0.0001	0.0001	0.0001	0.0000
Drointon	GDN (EM)	0.0145	0.0155	0.0155	0.0000
Gosberton	GDN (EM)	0.0030	0.0034	0.0028	-0.0006
Kirkstead	GDN (EM)	0.0010	0.0012	0.0006	-0.0006
Market Harborough	GDN (EM)	0.0087	0.0093	0.0091	-0.0002
Silk Willoughby	GDN (EM)	0.0022	0.0025	0.0020	-0.0005
Sutton Bridge	GDN (EM)	0.0044	0.0049	0.0044	-0.0005
Tur Langton	GDN (EM)	0.0089	0.0095	0.0093	-0.0002
Walesby	GDN (EM)	0.0001	0.0001	0.0001	0.0000
Asselby	GDN (NE)	0.0001	0.0003	0.0001	-0.0002
Baldersby	GDN (NE)	0.0052	0.0057	0.0053	-0.0004
Burley Bank	GDN (NE)	0.0045	0.0049	0.0045	-0.0004
Ganstead	GDN (NE)	0.0001	0.0001	0.0001	0.0000
Pannal	GDN (NE)	0.0040	0.0044	0.0040	-0.0004
Paull	GDN (NE)	0.0001	0.0001	0.0001	0.0000
Pickering	GDN (NE)	0.0001	0.0015	0.0009	-0.0006
Rawcliffe	GDN (NE)	0.0003	0.0005	0.0001	-0.0004
Towton	GDN (NE)	0.0023	0.0026	0.0021	-0.0005
Bishop Auckland	GDN (NO)	0.0050	0.0076	0.0073	-0.0003
Coldstream	GDN (NO)	0.0118	0.0149	0.0149	0.0000
Corbridge	GDN (NO)	0.0094	0.0124	0.0123	-0.0001
Cowpen Bewley	GDN (NO)	0.0030	0.0056	0.0052	-0.0004
Elton	GDN (NO)	0.0034	0.0061	0.0057	-0.0004
Guyzance	GDN (NO)	0.0120	0.0150	0.0150	0.0000
Humbleton	GDN (NO)	0.0113	0.0143	0.0143	0.0000
Keld	GDN (NO)	0.0120	0.0129	0.0128	-0.0001
Little Burdon	GDN (NO)	0.0039	0.0065	0.0061	-0.0004
Melkinton	GDN (NO)	0.0127	0.0136	0.0135	-0.0001
Saltwick Pressure Controlled	GDN (NO)	0.0152	0.0184	0.0186	0.0002
Saltwick Volumetric Controlled	GDN (NO)	0.0152	0.0184	0.0186	0.0002
Thrintoft	GDN (NO)	0.0055	0.0077	0.0074	-0.0003
Towlaw	GDN (NO)	0.0069	0.0097	0.0095	-0.0002
Wetheral	GDN (NO)	0.0135	0.0162	0.0163	0.0001

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		2012/13 (A)	2013/14 (B)	2014/15 (C)	Difference between new 13/14 and 14/15
		Indicative	Indicative	Indicative	
Horndon	GDN (NT)	0.0101	0.0109	0.0106	-0.0003
Luxborough Lane	GDN (NT)	0.0104	0.0111	0.0109	-0.0002
Peters Green	GDN (NT)	0.0098	0.0105	0.0103	-0.0002
Peters Green South Mimms	GDN (NT)	0.0098	0.0105	0.0103	-0.0002
Winkfield (NT)	GDN (NT)	0.0185	0.0196	0.0197	0.0001
Audley (NW)	GDN (NW)	0.0180	0.0190	0.0157	-0.0033
Blackrod	GDN (NW)	0.0152	0.0162	0.0162	0.0000
Ecclestone	GDN (NW)	0.0200	0.0210	0.0179	-0.0031
Holmes Chapel	GDN (NW)	0.0193	0.0203	0.0171	-0.0032
Lupton	GDN (NW)	0.0094	0.0101	0.0099	-0.0002
Malpas	GDN (NW)	0.0199	0.0210	0.0178	-0.0032
Mickle Trafford	GDN (NW)	0.0193	0.0203	0.0171	-0.0032
Partington	GDN (NW)	0.0176	0.0191	0.0158	-0.0033
Samlesbury	GDN (NW)	0.0138	0.0147	0.0146	-0.0001
Warburton	GDN (NW)	0.0178	0.0189	0.0156	-0.0033
Weston Point	GDN (NW)	0.0202	0.0213	0.0182	-0.0031
Aberdeen	GDN (SC)	0.0001	0.0001	0.0001	0.0000
Armadale	GDN (SC)	0.0099	0.0128	0.0128	0.0000
Balgray	GDN (SC)	0.0016	0.0042	0.0037	-0.0005
Bathgate	GDN (SC)	0.0095	0.0124	0.0123	-0.0001
Burnervie	GDN (SC)	-	-	0.0001	-
Broxburn	GDN (SC)	0.0110	0.0140	0.0140	0.0000
Careston	GDN (SC)	0.0001	0.0020	0.0014	-0.0006
Drum	GDN (SC)	0.0067	0.0095	0.0093	-0.0002
St Fergus	GDN (SC)	0.0001	0.0001	0.0001	0.0000
Glenmavis	GDN (SC)	0.0107	0.0137	0.0137	0.0000
Hume	GDN (SC)	0.0128	0.0159	0.0159	0.0000
Kinknockie	GDN (SC)	0.0001	0.0001	0.0001	0.0000
Langholm	GDN (SC)	0.0134	0.0165	0.0165	0.0000
Lauderhill	GDN (SC)	0.0144	0.0176	0.0177	0.0001
Lockerbie	GDN (SC)	0.0144	0.0176	0.0177	0.0001
Netherhowcleugh	GDN (SC)	0.0147	0.0178	0.0180	0.0002
Pitcairngreen	GDN (SC)	0.0039	0.0066	0.0062	-0.0004
Soutra	GDN (SC)	0.0145	0.0177	0.0178	0.0001
Stranraer	GDN (SC)	0.0154	0.0186	0.0188	0.0002
Mosside	GDN (SC)	0.0001	0.0001	0.0001	0.0000
Farningham	GDN (SE)	0.0120	0.0128	0.0127	-0.0001
Farningham B	GDN (SE)	0.0120	0.0128	0.0127	-0.0001
Shorne	GDN (SE)	0.0110	0.0118	0.0116	-0.0002
Tatsfield	GDN (SE)	0.0137	0.0146	0.0146	0.0000
Winkfield (SE)	GDN (SE)	0.0185	0.0196	0.0197	0.0001
Braishfield A	GDN (SO)	0.0220	0.0233	0.0236	0.0003
Braishfield B	GDN (SO)	0.0220	0.0233	0.0236	0.0003
Crawley Down	GDN (SO)	0.0202	0.0220	0.0222	0.0002
Hardwick	GDN (SO)	0.0133	0.0141	0.0140	-0.0001
Ipsden	GDN (SO)	0.0165	0.0175	0.0175	0.0000
Ipsden 2	GDN (SO)	0.0165	0.0175	0.0175	0.0000
Mappowder	GDN (SO)	0.0170	0.0188	0.0189	0.0001
Winkfield (SO)	GDN (SO)	0.0185	0.0196	0.0197	0.0001
Aylesbeare	GDN (SW)	0.0192	0.0210	0.0213	0.0003
Cirencester	GDN (SW)	0.0086	0.0099	0.0096	-0.0003
Coffinswell	GDN (SW)	0.0218	0.0238	0.0242	0.0004

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		Indicative	Indicative	Indicative	
Easton Grey	GDN (SW)	0.0091	0.0105	0.0102	-0.0003
Evesham	GDN (SW)	0.0056	0.0068	0.0064	-0.0004
Fiddington	GDN (SW)	0.0044	0.0054	0.0050	-0.0004
Ilchester	GDN (SW)	0.0149	0.0166	0.0166	0.0000
Kenn	GDN (SW)	0.0203	0.0222	0.0224	0.0002
Littleton Drew	GDN (SW)	0.0099	0.0113	0.0111	-0.0002
Lyneham (Choakford)	GDN (SW)	0.0246	0.0267	0.0271	0.0004
Pucklechurch	GDN (SW)	0.0108	0.0122	0.0120	-0.0002
Ross (SW)	GDN (SW)	0.0016	0.0025	0.0019	-0.0006
Seabank (DN)	GDN (SW)	0.0092	0.0142	0.0141	-0.0001
Alrewas (WM)	GDN (WM)	0.0134	0.0143	0.0143	0.0000
Aspley	GDN (WM)	0.0164	0.0174	0.0175	0.0001
Audley (WM)	GDN (WM)	0.0180	0.0190	0.0157	-0.0033
Austrey	GDN (WM)	0.0122	0.0135	0.0136	0.0001
Leamington	GDN (WM)	0.0082	0.0095	0.0092	-0.0003
Lower Quinton	GDN (WM)	0.0067	0.0079	0.0076	-0.0003
Milwich	GDN (WM)	0.0152	0.0161	0.0162	0.0001
Ross (WM)	GDN (WM)	0.0016	0.0025	0.0019	-0.0006
Rugby	GDN (WM)	0.0093	0.0106	0.0104	-0.0002
Shustoke	GDN (WM)	0.0134	0.0148	0.0149	0.0001
Stratford-upon-Avon	GDN (WM)	0.0068	0.0081	0.0077	-0.0004
Maelor	GDN (WN)	0.0207	0.0218	0.0187	-0.0031
Dowlais	GDN (WS)	0.0001	0.0001	0.0001	0.0000
Dyffryn Clydach	GDN (WS)	0.0001	0.0001	0.0001	0.0000
Gilwern	GDN (WS)	0.0001	0.0001	0.0001	0.0000
Abernedd PS	DC	-	-	0.0001	-
Abson (Seabank Power Station phase I)	DC - FIRM	0.0108	0.0122	0.0120	-0.0002
Bacton (Great Yarmouth)	DC - FIRM	0.0001	0.0001	0.0001	0.0000
Barking (Horndon)	DC - INTERRUPTIBLE	0.0101	0.0109	0.0106	-0.0003
Barrow (Black Start)	DC	0.0059	0.0064	0.0060	-0.0004
Billingham ICI (Terra Billingham)	DC - FIRM	0.0032	0.0058	0.0054	-0.0004
Bishop Auckland (test facility)	DC	0.0050	0.0076	0.0073	-0.0003
Blackness (BP Grangemouth)	DC - FIRM	0.0082	0.0110	0.0108	-0.0002
Blyborough (Brigg)	DC - INTERRUPTIBLE	0.0029	0.0033	0.0027	-0.0006
Blyborough (Cottam)	DC - INTERRUPTIBLE	0.0019	0.0023	0.0017	-0.0006
Brine Field (Teesside) Power Station	DC	0.0026	0.0051	0.0047	-0.0004
Burton Point (Connahs Quay)	DC - INTERRUPTIBLE	0.0205	0.0216	0.0185	-0.0031
Caldecott (Corby Power Station)	DC - FIRM	0.0079	0.0085	0.0082	-0.0003
Carrington (Partington) Power Station	DC	0.0176	0.0191	0.0158	-0.0033
Centrax Industrial	DC	0.0216	0.0236	0.0239	0.0003
Coryton 2 (Thames Haven) Power Station	DC	0.0104	0.0111	0.0109	-0.0002
Deeside	DC - FIRM	0.0202	0.0212	0.0185	-0.0027

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		Indicative	Indicative	Indicative	
Didcot PS4	DC	0.0168	0.0178	0.0178	0.0000
Drakelow Power Station	DC	0.0129	0.0138	0.0137	-0.0001
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	0.0018	0.0021	0.0015	-0.0006
Eastoft (Keadby)	DC - FIRM	0.0018	0.0021	0.0015	-0.0006
Enron Billingham	DC - INTERRUPTIBLE	0.0032	0.0058	0.0054	-0.0004
Epping Green (Enfield Energy, aka Brimsdown)	DC - FIRM	0.0106	0.0114	0.0112	-0.0002
Ferry Knoll (AM Paper)	DC - FIRM	0.0153	0.0163	0.0164	0.0001
Goole (Guardian Glass)	DC - FIRM	0.0006	0.0009	0.0003	-0.0006
Gowkhall (Longannet)	DC - FIRM	0.0075	0.0103	0.0101	-0.0002
Grain Power Station	DC	0.0097	0.0104	0.0101	-0.0003
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	0.0204	0.0215	0.0184	-0.0031
Hatfield Power Station	DC	-	-	0.0001	-
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	0.0170	0.0180	0.0147	-0.0033
Langage Power Station	DC	0.0246	0.0267	0.0271	0.0004
Marchwood Power Station	DC	0.0216	0.0236	0.0239	0.0003
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	0.0098	0.0105	0.0102	-0.0003
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	0.0097	0.0104	0.0101	-0.0003
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0154	0.0186	0.0188	0.0002
Pembroke Power Station	DC	0.0001	0.0001	0.0001	0.0000
Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	0.0060	0.0065	0.0061	-0.0004
Phillips Petroleum, Teeside	DC	0.0026	0.0051	0.0047	-0.0004
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	0.0171	0.0180	0.0147	-0.0033
Roosecote (Roosecote Power Station)	DC - INTERRUPTIBLE	0.0059	0.0064	0.0060	-0.0004
Rosehill (Saltend Power Station)	DC - FIRM	0.0001	0.0001	0.0001	0.0000
Ryehouse	DC - FIRM	0.0111	0.0118	0.0117	-0.0001
Saddle Bow (Kings Lynn)	DC - FIRM	0.0029	0.0033	0.0028	-0.0005
Saltend BPHP (BP Saltend HP)	DC - FIRM	0.0001	0.0001	0.0001	0.0000
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	0.0142	0.0151	0.0151	0.0000
Seabank (Seabank Power Station phase II)	DC - FIRM	0.0091	0.0141	0.0140	-0.0001
Sellafield Power Station	DC - INTERRUPTIBLE	0.0099	0.0106	0.0104	-0.0002
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0199	0.0209	0.0178	-0.0031
Spalding 2 (South Holland Power Station)	DC	0.0033	0.0037	0.0032	-0.0005

4 Didcot A and B have been merged to form Didcot PS

Offtake Point	Type of Offtake	Exit Capacity Charge (p/pdkWh/day) in relevant Gas Year			
		2012/13 (A)	2013/14 (B)	2014/15 (C)	Difference between new 13/14 and 14/15
		Indicative	Indicative	Indicative	
Shotwick (Bridgewater Paper)	DC - FIRM	0.0201	0.0212	0.0181	-0.0031
St. Fergus (Shell Blackstart)	DC	0.0001	0.0001	0.0001	0.0000
St. Fergus (Peterhead)	DC - FIRM	0.0001	0.0001	0.0001	0.0000
St. Neots (Little Barford)	DC - FIRM	0.0094	0.0101	0.0099	-0.0002
Stallingborough (phase 1 and 2)	DC - FIRM	0.0001	0.0001	0.0001	0.0000
Stanford Le Hope (Coryton)	DC - FIRM	0.0104	0.0111	0.0109	-0.0002
Staythorpe PH1 and PH2	DC - FIRM	0.0049	0.0053	0.0049	-0.0004
Sutton Bridge Power Station	DC - FIRM	0.0043	0.0047	0.0042	-0.0005
Teesside (BASF, aka BASF Teesside)	DC - FIRM	0.0026	0.0051	0.0047	-0.0004
Teesside Hydrogen	DC - FIRM	0.0026	0.0052	0.0047	-0.0005
Terra Nitrogen (aka ICI, Terra Severnside)	DC - FIRM	0.0091	0.0140	0.0139	-0.0001
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	0.0001	0.0001	0.0001	0.0000
Thornton Curtis (Killingholme)	DC	0.0001	0.0001	0.0001	0.0000
Tonna (Baglan Bay)	DC - FIRM	0.0001	0.0001	0.0001	0.0000
Upper Neeston (Milford Haven Refinery)	DC	0.0001	0.0001	0.0001	0.0000
West Burton PS	DC	0.0019	0.0022	0.0016	-0.0006
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	0.0202	0.0213	0.0182	-0.0031
Weston Point (Rocksavage)	DC - FIRM	0.0202	0.0213	0.0182	-0.0031
Wragg Marsh (Spalding)	DC - FIRM	0.0033	0.0037	0.0032	-0.0005
Wyre Power Station	DC	0.0131	0.0139	0.0139	0.0000
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	0.0032	0.0058	0.0054	-0.0004
Bacton (Baird)	STORAGE SITE	0.0001	0.0001	0.0001	0.0000
Barrow (Bains)	STORAGE SITE	0.0059	0.0064	0.0060	-0.0004
Barrow (Gateway)	STORAGE SITE	0.0059	0.0064	0.0060	-0.0004
Caythorpe	STORAGE SITE	0.0001	0.0001	0.0001	0.0000
Hatfield Moor Max Refill	STORAGE SITE	0.0011	0.0014	0.0007	-0.0007
Cheshire (Holford)	STORAGE SITE	0.0164	0.0173	0.0140	-0.0033
Hole House Max Refill	STORAGE SITE	0.0172	0.0182	0.0149	-0.0033
Partington Max Refill	STORAGE SITE	0.0176	0.0191	0.0158	-0.0033
Stublach (Cheshire)	STORAGE SITE	0.0164	0.0173	0.0140	-0.0033
Glenmavis Max Refill	STORAGE SITE	0.0107	0.0137	0.0137	0.0000
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0205	0.0217	0.0219	0.0002
Avonmouth Max Refill	STORAGE SITE	0.0090	0.0140	0.0140	0.0000
Dynevor Max Refill	STORAGE SITE	0.0001	0.0001	0.0001	0.0000
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0001	0.0001	0.0001	0.0000
Hornsea Max Refill	STORAGE SITE	0.0001	0.0001	0.0001	0.0000
Rough Max Refill	STORAGE SITE	0.0001	0.0001	0.0001	0.0000
Bacton (IUK/BBL)	INTERCONNECTOR	0.0001	0.0001	0.0001	0.0000



Offtake Point	Type of Offtake	Exit Capacity Charge (p/pdkWh/day) in relevant Gas Year			
		2012/13 (A)	2013/14 (B)	2014/15 (C)	Difference between new 13/14 and 14/15
		Indicative	Indicative	Indicative	
<i>Potential offtakes not yet in the NTS Licence</i>					
Tilbury Power Station	DC	-	-	0.0113	-
Willington Power Station	DC	-	-	0.0153	-
Cockenzie Power Station	DC	-	-	0.0081	-
Deborah Storage (Bacton)	STORAGE SITE	-	-	0.0001	-
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	-	-	0.0001	-